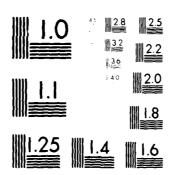
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HACKENSACK RIVER BASIN
PASCACK BROOK, BERGEN COUNTY
NEW JERSEY

# ELECTRIC LIGHT POND DAM NJ 00245

PHASE 1 INSPECTION REPORT

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#### DEPARTMENT OF THE ARMY

Philadelphia District Corps of Engineers Philadelphia, Pennsylvania

FEBRUARY 1980

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BEFORE COMPLETING FORM REPORT DOCUMENTATION PAGE 1. REPORT NUMBER 2. GOVT ACCESSION NO. 3. RECIPIENT'S CATALOG NUMBER A187329 NJ00245 TITLE (and Subtitle) 5. TYPE OF REPORT & PERIOD COVERED Thase I Inspection Report National Dam Safety Program . EINAL ren7 Electric Light Pond Dam (NJ00245) Bergen-Grund AUTHORO Hackensuck River Bosin CONTRACT OR GRANT NUMBER(a) DACW61-79-C-0011 oscock Brook Torseu. Phase Fredric R. Harris, Inc. 1 Inspection 453 Amboy Ave. Woodbridge, NJ 07095 1. CONTROLLING OFFICE NAME AND ADDRESS NJ Department of Environmental Protection Division of Water Resources Feb. P.O. Box CN029 BER OF PAGE Trenton, NJ 08625 101 4. MONITORING AGENCY NAME & ADDRESS(If different from Controlling Office) 15. SECURITY CLASS. (of this report) U.S. Army Engineer District, Philadelphia Custom House, 2d & Chestnut Streets Unclassified Philadelphia, PA 19106 15a. DECLASSIFICATION/DOWNGRADING Approved for public release; distribution unlimited. 17. DISTRIBUTION STATEMENT (of the abstract entered in Block 20, if different from Report) 18. SUPPLEMENTARY NOTES Copies are obtainable from National Technical Information Service, Springfield, Virginia 22151. 19. KEY WORDS (Continue on reverse side if necessary and identify by block number) National Dam Safety Program Electric Light Pond Dam, NJ Dam Safety Visual Inspection Structural analysis Spillways 6. ABSTRACT (Continue on reverse ofth if necessary and identify by block number) This report cites results of a technical investigation as to the dam's adequacy. The inspection and evaluation of the dam is as prescribed by the National Dam Inspection Act, Public Law 92-367. The technical investigation includes visual inspection, review of available design and construction records, and preliminary structural and hydraulic and hydrologic calculations, as applicable. assessment of the dam's general condition is included in the report.

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### DEPARTMENT OF THE ARMY PHILADELPHIA DISTRICT, CORPS OF ENGINEERS CUSTOM HOUSE—2 D & CHESTNUT STREETS PHILADELPHIA, PENNSYLVANIA 19106

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Honorable Brendan T. Byrne Governor of New Jersey Trenton, New Jersey 08621

Dear Governor Byrne:

Inclosed is the Phase I Inspection Report for Electric Light Pond Dam in Bergen County, New Jersey which has been prepared under authorization of the Dam Inspection Act, Public Law 92-367. A brief assessment of the dam's condition is given in the front of the report.

21 JUL 1930

Based on visual inspection, available records, calculations and past operational performance, Electric Light Pond Dam, a high hazard potential structure, is judged to be in fair overall condition. The dam's three spillways are considered inadequate because a flow equivalent to 91 percent of the Spillway Design Flood -SDF- would cause the dam to be overtopped. The SDF, in this instance, is one half of the Probable Maximum Flood (PMF). The decision to consider the spillways inadequate instead of seriously inadequate is based on the determination that overtopping of the dam would not significantly increase the hazard to loss of life downstream from that which would exist just before overtopping failure. To ensure adequacy of the structure, the following actions, as a minimum, are recommended:

- a. The spillways' adequacy should be determined by a qualified professional consultant engaged by the owner using more sophisticated methods, procedures, and studies within twelve months from the date of approval of this report. This should include the installation of a tailwater gage and a determination of the ability of the dam to withstand overtopping. Within three months of the consultant's findings, remedial measures to ensure spillway adequacy should be initiated.
- b. The following remedial actions should be completed within twelve months from the date of approval of this report:
- (1) Investigate the embankment for animal burrows and fill in the burrows with an impervious material.

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#### NAPEN-N

#### Honorable Brendan T. Byrne

- (2) Repair all eroded, cracked and spalled concrete with epoxy cement.
- (3) Clean and repaint all the steel-work on the operating mechanisms. Repair the stem stand concrete support and install a new valve at the west spillway.
  - (4) Install new discharge conduit at the west spillway.
- (5) Install an access bridge across the east spillway and install a new sluice gate with the operating mechanism located on the access bridge.
- (6) All brush and trees should be removed from the downstream slope and emergency spillway to avoid problems which may develop from their roots. The embankment should then be seeded to develop a growth of grass for surface erosion protection.
- (7) The owner should inspect the dam for seepage during the refilling operation.
- c. The owner should develop an emergency action plan (if one is not already available) outlining actions to be taken by the operator to minimize downstream effects of an emergency and establish a flood warning system for the downstream communities within three months from the date of approval of this report.
- d. Within one year from the date of approval of this report the owner should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam.

A copy of the report is being furnished to Mr. Dirk C. Hofman, New Jersey Department of Environmental Protection, the designated State Office contact for this program. Within five days of the date of this letter, a copy will also be sent to Congressman Harold Hollenbeck of the Ninth District. Under the provision of the Freedom of Information Act, the inspection report will be subject to release by this office, upon request, five days after the date of this letter.

Additional copies of this report may be obtained from the National Technical Information Services (NTIS), Springfield, Virginia 22161 at a reasonable cost. Please allow four to six weeks from the date of this letter for NTIS to have copies of the report available.

NAPEN-N Homorable Brendan T. Byrne

An important aspect of the Dam Inspection Program will be the implementation of the recommendations made as a result of the inspection. We accordingly request that we be advised of proposed actions taken by the State to implement our recommendations.

Sincerely,

JAMES G. TON

Colonel, Corps of Engineers

District Engineer

l Incl As stated

Copies furnished:
Mr. Dirk C. Hofman, P.E., Deputy Director
Division of Water Resources
N.J. Dept. of Environmental Protection
P.O. Box CN029
Trenton, NJ 08625

Mr. John O'Dowd, Acting Chief Bureau of Flood Plain Regulation Division of Water Resources N.J. Dept. of Environmental Protection P.O. Box CN029 Trenton, NJ 08625

#### ELECTRIC LIGHT POND DAM (NJ00245)

#### CORPS OF ENGINEERS ASSESSMENT OF GENERAL CONDITIONS

This dam was inspected on 12 November and 3 December 1979 by Harris-ECI Associates, Inc., under contract to the State of New Jersey. The State, under agreement with the U.S. Army Engineer District, Philadelphia, had this inspection performed in accordance with the National Dam Inspection Act, Public Law 92-367.

Electric Light Pond Dam, a high hazard potential structure, is judged to be in fair overall condition. The dam's three spillways are considered inadequate because a flow equivalent to 91 percent of the Spillway Design Flood -SDF- would cause the dam to be overtopped. The SDF, in this instance, is one half of the Probable Maximum Flood (PMF). The decision to consider the spillways inadequate instead of seriously inadequate is based on the determination that overtopping of the dam would not significantly increase the hazard to loss of life downstream from that which would exist just before overtopping failure. To ensure adequacy of the structure, the following actions, as a minimum, are recommended:

- a. The spillways' adequacy should be determined by a qualified professional consultant engaged by the owner using more sophisticated methods, procedures, and studies within twelve months from the date of approval of this report. This should include the installation of a tailwater gage and a determination of the ability of the dam to withstand overtopping. Within three months of the consultant's findings, remedial measures to ensure spillway adequacy should be initiated.
- b. The following remedial actions should be completed within twelve months from the date of approval of this report:
- (1) Investigate the embankment for animal burrows and fill in the burrows with an impervious material.
- (2) Repair all eroded, cracked and spalled concrete with epoxy cement.
- (3) Clean and repaint all the steel-work on the operating mechanisms. Repair the stem stand concrete support and install a new valve at the west spillway.
  - (4) Install new discharge conduit at the west spillway.
- (5) Install an access bridge across the east spillway and install a new sluice gate with the operating mechanism located on the access bridge.
- (6) All brush and trees should be removed from the downstream slope and emergency spillway to avoid problems which may develop from their roots. The embankment should then be seeded to develop a growth of grass for surface erosion protection.

- The owner should inspect the dam for seepage during the refilling operation.
- c. The owner should develop an emergency action plan (if one is not already available) outlining actions to be taken by the operator to minimize downstream effects of an emergency and establish a flood warning system for the downstream communities within three months from the date of approval of this report.
- d. Within one year from the date of approval of this report the owner should develop written operating procedures and a periodic maintenance plan to ensure the safety of the dam.

APPROVED: JAMES G. TON

Colonel, Corps of Engineers

District Engineer

DATE: / July 1980

## HACKENSACK RIVER BASIN PASCACK BROOK, BERGEN COUNTY NEW JERSEY

ELECTRIC LIGHT POND DAM
NJ00245

PHASE I INSPECTION REPORT
NATIONAL DAM SAFETY PROGRAM

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DEPARTMENT OF THE ARMY

PHILADELPHIA DISTRICT, CORPS OF ENGINEERS

PHILADELPHIA, PENNSYLVANIA 19106

JANUARY, 1980

#### PHASE I INSPECTION REPORT

#### NATIONAL DAM SAFETY PROGRAM

Name: Electric Light Pond Dam, I.D. NJ 00245

State Located: New Jersey County Located: Bergen

Stream: Pascack Brook
River Basin: Hackensack River

Date of Inspection: November 12 and December 3, 1979

#### Assessment of General Condition

Electric Light Pond Dam is an earthfill embankment dam containing a west spillway, an east spillway, and just right of the east spillway, an emergency spillway. The overall condition of the dam is considered fair. There is no major sign of distress or instability of the embankment although minor surface cracks were noted in the emergency spillway. The operating mechanism for the east spillway low level outlet is missing, and at the time of inspection, the west spillway outlet control was not operative. The hazard potential is rated as "high".

The adequacy of Electric Light Pond Dam is considered questionable in view of its lack of spillway capacity to pass the SDF (1/2 PMF) without overtopping the dam. The spillway is capable of passing a flood equal to 45 percent of the PMF (90 percent of the 1/2 PMF), and is rated "inadequate".

At present, the engineering data available is not sufficient to make a definitive statement on the stability of the dam. The following actions, therefore, are recommended along with a timetable for their completion. All recommended studies should be conducted by an engineer qualified in the design and construction of dams.

- Carry out a more precise hydrologic and hydraulic analysis of the dam within twelve months, to determine the need and type of mitigating measures necessary. Based on the results of these studies, remedial measures should be instituted. This should include the installation of a tailwater gage.
- 2. Investigate embankment for animal burrows and fill in the burrows with an impervious material.

- 3. Repair all eroded, cracked and spalled concrete with epoxy cement, within twelve months.
- 4. Clean and repaint all the steel-work on the operating mechanisms. Repair stem stand concrete support and install a new valve at the west spillway. This work should be completed within twelve months.
- Install new discharge conduit at west spillway, within twelve months.
- 6. Install access bridge across east spillway and install new sluice gate with operating mechanism located on access bridge, within twelve months.
- 7. All brush and trees should be removed from the downstream slope and emergency spillway to avoid problems which may develop from their roots. The embankment should then be seeded to develop a growth of grass for surface erosion protection. This program should be started within twelve months.
- 8. The owner should develop an emergency action plan (if one is not already available) outlining actions to be taken by the operator to minimize downstream effects of an emergency and establish a flood warning system for the downstream communities within three months.
- 9. The owner should inspect the dam for seepage during the refilling operation.

Furthermore, while of a less urgent nature, the following additional action is recommended and should be carried out within twenty-four months.

The owner should develop within one (1) year after formal approval of the report, written operating procedures and a periodic maintenance plan to insure the safety of the dam.

John P. Talerico, P.E. HARRIS-ECI ASSOCIATES



Photo taken on February 8, 1980

# ELECTRIC LIGHT POND DAM

View from East spillway (portion of right abutment in foreground) toward Emergency spill-way, embankment, West spillway and abandoned powerhouse to its right. Water in the reservoir, right, has been drained for dry dredging operations.

#### **PREFACE**

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the office of the Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the investigation intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through continued care and inspection can there be any chance that unsafe conditions be detected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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#### PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM

ELECTRIC LIGHT POND DAM, I.D. NJ00245

#### SECTION 1

#### 1. PROJECT INFORMATION

#### 1.1 General

#### a. Authority

The National Dam Inspection Act (Public Law 92-367, 1972) provides for the National Inventory and Inspection Program by the U.S. Army Corps of Engineers. This inspection was made in accordance with this authority under Contract C-FPM No. 35 with the State of New Jersey who, in turn, is contracted to the Philadelphia District of the Corps of Engineers, and was carried out by the engineering firm of Harris-ECI Associates, Woodbridge, New Jersey.

#### b. Purpose of Inspection

The visual inspection of Electric Light Pond Dam was made on November 12, 1979. The purpose of the inspection was to make a general assessment as to the structural integrity and operational adequacy of the dam embankment and its appurtenant structures.

#### c. Scope of Report

The report summarizes available pertinent data relating to the project; presents a summary of visual observations made during the field inspections; presents an evaluation of hydrologic and hydraulic conditions at the site; presents an evaluation as to the structural adequacy of the various project features; and assesses the general condition of the dam with respect to safety.

#### 1.2 Description of Project

#### a. Description of Dam and Appurtenances

Electric Light Pond Dam is an earthfill dam approximately 588 feet long and 20.6 feethigh with two main spillways and one emergency spillway. The main spillways are located at the east and west end of the dam with the emergency spillway located immediately west of the east spillway. The top of the embankment is 12 feet wide and the upstream and downstream faces are sloped at 2.5H: 1V and 2H: 1V, respectively. A 12-inch wide concrete core wall extends from the west spillway 94 feet into the embankment.

The main spillways are ungated modified concrete ogee overflows with crest elevations 5.6 feet below the top of the embankment. The east spillway is 20.0 feet wide while the west spillway is 47 feet wide and is reinforced by two concrete buttresses. The emergency concrete spillway which was constructed over the section of embankment that failed in 1945, is 66 feet wide with a crest elevation 2.5 feet above the main spillways. A steel sheeting cutoff wall is located under the emergency spillway and extends 21 feet into the embankment.

Two 48-inch concrete pipes located at the east and west spillways are used to lower the lake. They are controlled by sluice gates on the upstream face of the dam. The discharge through the east spillway is directly into the downstream channel while the discharge through the west spillway goes through an abandoned power house before entering the channel. The gate at the west spillway is a hand operated rising stem steel gate. There is no operating mechanism at the east spillway and the gate must be removed manually to open it.

Two boring programs were performed for this dam. In 1946, Riley Engineering and Drilling Co. drilled six holes along the dam's crest (Plate 9). An additional program was performed in 1951. A Hobelmon, Argenti, and Kuhn construction plan (Plate 10), shows four toe borings. The driller was not identified.

The six crest borings classify the embankment as sand and gravel with the foundation, generally, clay, fine sand and gravel. Rock, indentified as sandstone, is greater than 20 feet below the dam's toe.

A generalized description of soil conditions is contained in Report No. 4, Bergen and Hudson Counties, Engineering Soil Survey of New Jersey, by Rutgers University. The report describes the downstream area as recent alluvium. The remaining portions of the lake is classified as stratified drift.

Recent alluvium are soils transported to their present location by surface water and stream flow. The soils range in size from clayey silt to gravelly silt and sand. They have been altered from their parent material by alluvial action and sedimentation. Stratified drift is non-residual materials deposited by the Wisconsin glacier. The drift is assorted, relatively homogeneous material, mainly sand sizes, with varying amounts of silt and gravel. The underlying rock is deep and is described on Geologic Overlay Sheet 23 as the Brunswick Formation. This formation is primarily shale with interbedded sand-stone.

#### b. Location

Electric Light Pond Dam is located on Pascack Brook in the Borough of Park Ridge, Bergen County, New Jersey. It is approximately 1,300 ft. upstream from the Park Avenue Bridge and is accessible from Mill Avenue.

#### c. Size Classification

According to the <u>"Recommended Guidelines for Safety Inspection of Dams"</u> by the U.S. Department of the Army, Office of the Chief of Engineers, the dam is classified in the dam size category as being "small", since its storage area of 65 acre-feet is less than 1,000 acre-feet. The dam is also classified as small because its height of 20.6 feet is less than 40 feet. The overall size classification of Electric Light Pond is small.

#### d. Hazard Classification

A hazard potential classification of "high" has been assigned to the dam on the basis that a hypothetical failure would result in excessive damage to commercial and borough owned property downstream of the dam. In addition, the immediate downstream area is used for recreational purposes with a park, pool, and tennis courts so that the possibility exists of the loss of more than a few lives in the event of dam failure.

#### e. Ownership

Electric Light Pond Dam is owned by:

Borough of Park Ridge 55 Park Avenue Park Ridge, New Jersey 07656

Attention: Mr. Charles E. Gasior Borough Administrator (201) 573-1800

#### f. Purpose

Electric Light Pond Dam is presently used for recreational and esthetic purposes only. It was originally used to generate electricity.

#### g. <u>Design and Construction History</u>

Information concerning the original dam, which was constructed around 1900, is very limited. During the July, 1945 flood, the dam was overtopped and a section of embankment failed. The extent of the damages caused by the failure are not available. In 1952, modifications and reconstruction of the existing dam began with the intention of increasing the overflow capacity. To accomplish this the two existing spillways were lowered and an emergency spillway was provided at the area of embankment failure. Construction was completed in 1954, and since then there have not been any additional modifications.

#### h. Normal Operation Procedures

The discharge from the pond is normally unregulated and is allowed to naturally balance discharge with inflow into the pond. There are two low-level outlets in the pond, one at the east spillway and one at the west spillway. The outlets are controlled by sluice gates which when open discharge the water through 4 ft. concrete openings. The one at the east spillway discharges directly into the downstream channel while the one at the west spillway discharges through the abandoned powerhouse into the downstream channel. The gate through the west spillway is manually operated while the gate at the east spillway is presently inoperative.

#### 1.3 Pertinent Data

a. Drainage Area

14.2 sq.mi.

b. <u>Discharge at Dam Site</u>

Maximum known flood at dam site:

July 23, 1945.

Height of overtop unknown.

Ungated spillway capacity at elevation of top of dam:

4,634 cfs (elev. 137.6) NGVD

Total spillway capacity at maximum pool elevation (SDF):

5,490 cfs (elev. 137.84) NGVD

c. Elevation (Feet above NGVD)

Top of dam:

137.6

Maximum pool design surcharge (SDF):

137.84

Recreation pool:

132.2

Spillway Crest - East and West:

132.0

Emergency spillway crest:

134.5

Streambed at centerline of dam:

117.0 (estimated)

Maximum tailwater - East:

- West:

120.5 (estimated) 119.5 (estimated)

d. Reservoir

Length of maximum pool:

1,700 ft. (estimated)

Length of recreation pool:

1,400 ft.(estimated)

e. Storage (acre-feet)

Recreation pool:

22 (elevation 132.2 NGVD)

Top of dam:

63.0

Maximum pool (SDF):

65.0

f. Reservoir Surface (acres)

Top of dam:

9

Spillway crest:

7

#### g. <u>Dam</u>

Type:

Earth fill with three concrete spillways: 2 main (East & West) and one emergency spillway.

Length:

588 ft.

Height:

20.6 ft.

Top width:

12 ft.

Side slopes - Upstream:

2.5H:1V

- Downstream:

2.0H:1V

Zoning:

Unknown

Impervious core:

Concrete ≈ 94± ft;

Steel sheeting =  $20\pm$  ft; and

remainder is unknown

Cutoff:

None

Grout curtain:

None

#### h. Diversion and Regulating Tunnel

N/A

#### i. Spillway

Type - East and West:

Emergency:

Modified concrete ogee; ungated. Concrete; trapezoidal; ungated.

Length of weir - East:

- East: - West:

- Emergency:

47 ft. 66 ft.

20 ft.

Crest elevations - East and West:

Emergency:

132 ft. NGVD 134.5 ft. NGVD

Gates:

None

U.S. Channel:

Electric light pond

D/S Channel:

D/S channel from East spillway merges with D/S channel from West spillway at a distance of approx.

800 ft. from East spillway.

#### j. Regulating Outlets

Low level outlet:

2-48-inch pipes

Controls:

Manually operated gate valve (now, in open position)

Emergency gate:

None

Outlet:

122.2 NGVD

#### SECTION 2

#### ENGINEERING DATA

#### 2.1. Design

Computations pertaining to the original construction of the dam are not available from the New Jersey Department of Environmental Protection (NJ-DEP) or from the owner. Drawings dated 1940, are on file at the Trenton office of the NJ-DEP. Also on file at the NJ-DEP are plans for reconstruction of the dam in 1952.

Some soil data is available from borings taken through the existing embankment in 1946 and in 1951. The sampling was done as part of the modification and reconstruction of the dam. In addition, other borings were taken within the pond in 1975 for the dredging of the pond. No soil properties were given for any of the borings.

#### 2.2 Construction

No records have been found covering the original construction of the dam. However, there is information available pertaining to the repairs and modifications of the dam during 1952-1954. This information, in the form of the contract drawings, specifications and progress reports, is on microfiche at the NJ-DEP. A brief summary of the reconstruction history has been provided in Section 1.2g.

#### 2.3 Operations

No records of operation of the dam are available. The pond is allowed to operate naturally without regulation.

#### 2.4 Evaluation

#### a. Availability

The engineering data concerning the reconstruction of the dam and the boring data of the existing embankment is available from the NJ-DEP.

#### b. Adequacy

The engineering data available was adequate to perform hydrologic and hydraulic computations, but was insufficient to perform stability computations. A preliminary assessment could be made based on visual observations.

#### c. Validity

Information contained in the drawings and checked by limited field measurements appears to be valid.

#### SECTION 3

#### 3. VISUAL INSPECTION

#### 3.1 Findings

#### a. General

The visual inspection of Electric Light Pond Dam revealed the dam and spillways to be in fair condition and in need of repairs.

At the time of the visual inspection water in the reservoir was drained to permit dry dredging operations currently being performed. The reservoir water was being channeled into low-level outlet drains at the abandoned powerhouse near the west spillway and at the east spillway. According to the owner, the reservoir should be refilled during the summer of 1980.

#### b. Dam

The earth embankment appears to be sound. No surface cracking on the embankment or at the toe was noted. Erosion of the embankment was limited to a worn footpath behind the left abutment of the west spillway. No misalignment of the embankment in the horizontal or vertical plane was observed. Numerous trees, small and medium sized, are growing on top and on both sides of the embankment. No cracks or spalling of the concrete core, or parting of the steel sheeting on top of the embankment, were noticed. No seepage or sloughing was found in any portion of the downstream face of the embankment. No evidence of burrowing by animals was observed; however, at the time of the inspection the embankment was covered with leaves, therefore the possibility does exist that there may be burrow holes in the embankment.

#### c. Appurtenant Structures

#### 1. Spillways

Three concrete spillways exist-one on the embankment's west side, one on its east side (emergency spillway) and one adjacent to the emergency spillway. No seepage or leakage was noticed at any of the spillways. Severe spalling was noticed at the left interface and at the two buttresses of the west spillway. Minor spalling was noticed at the right interface of the west spillway. A vertical crack was noticed in the retaining wall on the right side of the west spillway. Severe spalling and a horizontal crack were noticed on the right abutment of the east spillway. Surface cracks along the emergency spillway were noticed with trees and shrubs growing in these cracks. A longidutinal crack exists across the east spillway. Horizontal and vertical alignment of the crests of the spillways appeared good.

#### 2. Outlet Works

There was no cracking or spalling of the concrete surfaces in the stilling basins. A four foot diameter concrete sluice way with trash rack , located at the east base of the abandoned powerhouse and west of the west spillway, is in good condition. The sluice gate for this west spillway was open for the above mentioned current dredging operations. Water through the powerhouse exits through two concrete notches (3ft. x 2 ft. & 5 ft. x 3 ft.) at the south base of the powerhouse into the channel. A four foot diameter concrete sluice way, at the west base of the east spillway, is in good condition. No sliding gate and no operating mechanism were present at the sluice way. Water through the sluice way at the east spillway exits onto a concrete apron.

The concrete foundation supporting the operating mechanism is substantially deteriorated and additional bracing (steel channels) have been added to support the stand. Also, at the time of inspection the representatives from the borough were unable to lift the hand wheel over the valve stem to demonstrate the gate operation.

#### d. Reservoir Area

The reservoirs' side slopes are moderate. There is no indication of slope instability. As previously mentioned, water in the reservoir was drained to permit dry dredging operations for the removal of silt buildup.

#### e. Downstream Channel

Two downstream channels exist--one from the west spillway and one from the east. These channels meet approximately 800 feet from the east spillway. Channels are in good condition.

Approximately 700 feet from the east spillway, 100 feet before both channels meet, a roadway bridge crosses the east channel.

#### SECTION 4

#### 4. OPERATIONAL PROCEDURES

#### 4.1 Procedures

There are no formal operating procedures established at Electric Light Pond Dam. It is used to impound water for recreational activities with the level of the lake normally being maintained by unregulated discharge over the spillways. Prior to major storms the level in the pond is lowered by opening the sluice gate in the west spillway to allow for the additional runoff.

#### 4.2 Maintenance of the Dam

The dam is maintained by the Borough of Park Ridge. There is no program of regular inspection and maintenance of the dam and appurtenant structures.

#### 4.3 <u>Maintenance of Operating Facilities</u>

The low-level outlet operating facilities consist of two sluice gates. The operating mechanism for the east gate is missing and the gate is removed manually when they need to open it. The opening and closing of the gates is the responsibility of the Electric and Water Division of the Borough.

#### 4.4 Evaluation

The dam and pond appear to be maintained in a serviceable condition; although the concrete has been allowed to deteriorate without repair. Such repairs as recommended should be undertaken to prevent further deterioration.

#### SECTION 5

#### HYDRAULIC/HYDROLOGIC

#### 5.1 Evaluation of Features

#### a. Design

The drainage area above Electric Light Pond Dam is approximately 14.2 square miles. A drainage map of the watershed of the dam site is presented on Plate 1, Appendix D.

The topography within the basin is moderately sloped. Elevations range from approximately 640 feet above NGVD at the north end of the watershed to about 132 feet at the dam site. Land use patterns within the watershed are 50% woodland and 50% residential development scattered around the basin.

The evaluation of the hydraulic and hydrologic features of the dam and lake was based on criteria set forth in the Corps Guidelines and additional guidance provided by the Philadelphia District, Corps of Engineers. The Spillway Design Flood for the dam falls in a range of ½ PMF to PMF. In this case, the lower end of the range, ½ PMF, is chosen since the dam height is at the middle to lower range of the size catagory.

The probable maximum flood (PMF) was calculated from the probable maximum precipitation using Hydrometeorogical Report No. 33 with standard reduction factors.

The unit hydrograph was determined by Snyder's Method. Snyder's peaking coefficient Cp was specified by the COE as 0.83. The synthetic unit hydrograph was developed with the aid of the HEC1-DB program.

Initial and infiltration loss rates were applied to the Probable Maximum Precipitation to obtain rainfall excesses. The rainfall excesses were applied to the unit hydrograph to obtain the PMF and various ratios of PMF utilizing program HEC1-DB.

The SDF peak outflow calculated for the dam is 5490 cfs. This value is derived from the  $\frac{1}{2}$  PMF, and results in overtopping of the dam, assuming that the lake was originally at the spillway crest elevation.

The stage-outflow relation for the spillway was determined from the geometry of the spillway and dam utilizing HEC1-DB program.

The reservoir stage-storage capacity relationship was computed directly by the conic method, utilizing the HEC1-DB program. The conic method assumes that the reservoir capacity resembles a series of vertically stacked cones. The reservoir surface areas at various elevations were measured by planimeter from a U.S.G.S. Quadrangle topographic map. Reservoir storage capacity included surcharge levels exceeding the top of the dam, and the spillway rating curve was based on the assumption that the dam remains intact during routing.

A breach analysis indicates that the hazard potential for loss of life downstream, due to dam failure from overtopping, is not significantly greater than that which exists without failure.

Drawdown calculations indicate that to empty the lake to an elevation of approximately 122.2' NGVD through the two low-level sluices would take 0.9 hours, assuming a 2 cfs/square mile inflow.

#### b. Experience Data

No record of reservoir stage or spillway discharge are maintained for this site.

#### c. Visual Observation

Two downstream channels exist-one from the west spillway and one from the east-joining approximately 800 feet downstream from the east spillway. Channels are well defined with trees growing on their banks. A roadway bridge crosses the east channel approximately 700 feet from the east spillway. A municipal building, Borough of Park Ridge, a lumber yard and a recreation area are approximately 1200 feet from the east spillway.

The reservoir's side slopes are moderate and do not exhibit signs of instability. At the time of the inspection the water in the reservoir was drained to permit dry dredging operations for the removal of silt buildup.

#### d. Overtopping Potential

A storm of magnitude equivalent to the SDF would cause overtopping of the dam to a height of 0.27 feet. Computations indicate that the dam can pass approximately 45% of the PMF without overtopping the dam crest. Since one half the PMF is the Spillway Design Flood (SDF) for this dam, according to the Recommended Guidelines for Safety Inspection of Dams by the Corps of Engineers, the spillway capacity of the dam is assessed as "inadequate".

#### SECTION 6

#### 6. STRUCTURAL STABILITY

#### 6.1 <u>Evaluation of Structural Stability</u>

#### a. Visual Observations

The dam structure shows no sign of cracking, settlement or differential movement that would suggest instability. Since the pond was drained for the dredging operation it could not be determined whether or not there is seepage. Trees and brush on the top and both sides of the embankment as well as along the top of the emergency spillway could pose a threat to stability and should be removed.

#### b. <u>Design and Construction Data</u>

No design computations were uncovered during the report preparation phase. No data was obtained on the type and limits of core between the steel sheet piling and the concrete core sections. No embankment or foundation soil parameters are available for carrying out a conventional stability analysis on the embankment. No construction data or specifications relating to the degree of embankment compaction are available for use in the stability analysis.

#### c. Operating Records

No operating records are available relating to the stability of the dam. During the July 1945 flood, the dam was overtoppped washing out a portion of the embankment near the east spillway.

#### d. Post-Construction Changes

A history of the dam is given in Section 1.2g. The principal changes relating to the stability of the dam are: the widening of the embankment, the lowering of the two main spillways and the construction of an emergency spillway in 1952.

#### e. Static Stability

A static stability analysis was not performed for Electric Light Pond Dam because the lack of data on which to base assumptions of material properties within embankment zones might produce misleading results, but based on the findings of the visual inspection, the preliminary assessment of static stability is that it is satisfactory.

#### f. Seismic Stability

The dam is located in Seismic Zone 1, as defined in Recommended Guidelines for Safety Inspection of Dams, prepared by the Corps of Engineers. In general, projects located in Seismic Zones 0,1 and 2 may be assumed to present no hazard from earthquake, provided the static stability conditions are satisfactory and conventional safety margins exist. Since static stability safety factors have not been confirmed, it cannot be stated that seismic stability is satisfactory.

#### SECTION 7

#### 7. <u>ASSESSMENT/REMEDIAL MEASURES</u>

#### 7.1 Dam Assessment

#### a. Safety

The dam has been inspected visually and a review has been made of the available engineering data. This assessment is subject to the limitations inherent in the visual inspection procedures stipulated by the Corps of Engineers for a Phase 1 report.

The safety of Electric Light Pond dam is in question because the dam does not have adequate spillway capacity to pass the PMF or even  $\frac{1}{2}$  of the PMF without overtopping. The dam's present spillway capacity is about 45% of the PMF.

Embankment overtopping will carry with it a high risk of total embankment failure by the erosive action of the overflowing water.

No definitive statement pertaining to structural safety can be made without knowledge of the phreatic surface across the embankment section , the engineering properties of the various embankment and foundation materials and their distribution or zoning throughout the dam's section.

#### b. Adequacy of Information

The information uncovered was adequate to perform hydrologic and hydraulic computations. The data was insufficient to perform an adequate evaluation of dam stability.

#### c. Urgency of Studies

Carry out a more precise hydrologic and hydraulic analysis within twelve months, to determine the need and type of mitigating measures necessary. This should include the installation of a tailwater gage, and determination of the ability of the dam to withstand overtopping.

#### 7.2 Remedial Measures

a. Alternatives for increasing Spillway Capacity

Alternatives for increasing spillway capacity are as follows:

- 1. Increase the embankment height thus permitting a higher discharge to pass over the spillway and reducing the possibility of overtopping.
- 2. Lower the emergency spillway crest elevation.
- 3. Widen the emergency spillway structure.
- 4. A combination of any of the above alternatives
- b. Recommendations to be undertaken within 12 months
  - 1. Investigate embankment for animal burrows and fill in the burrows with an impervious material.
  - 2. Repair all eroded, cracked and spalled concrete with epoxy cement.
  - Clean and repaint all the steel-work on the operating mechanisms. Repair stem stand concrete support and install a new valve at the west spillway.
  - 4. Install new discharge conduit at west spillway.
  - 5. Install access bridge across east spillway and install new sluice gate with operating mechanism located on access bridge.
  - 6. All brush and trees should be removed from the downstream slope and emergency spillway to avoid problems which may develop from their roots. The embankment should then be seeded to develop a growth of grass for surface erosion protection.

The following additional actions are recommended:

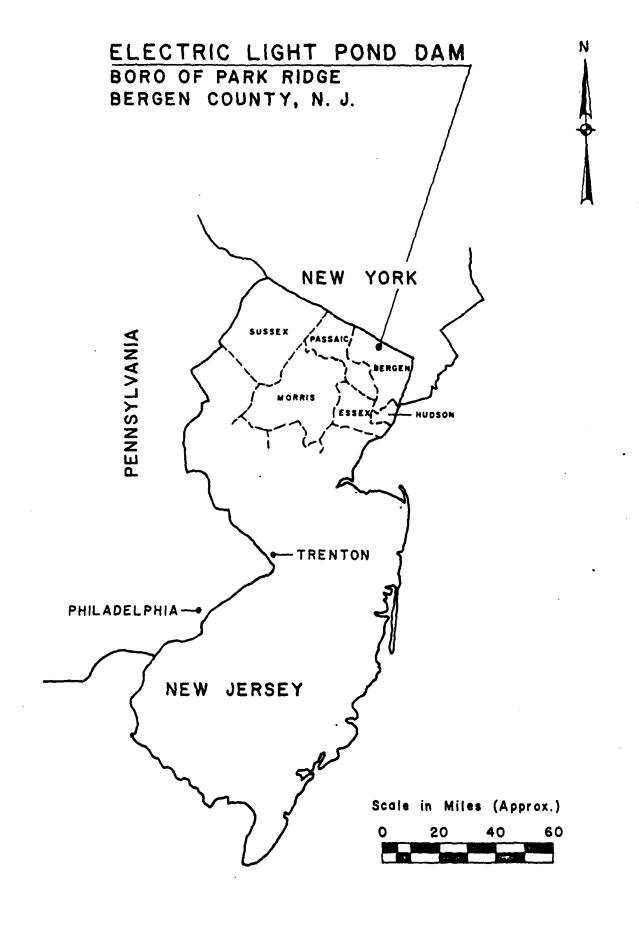
1. The owner should develop an emergency action plan (if one is not already available) outlining actions to be taken by the operator to minimize downstream effects of an emergency and establish a flood warning system for the downstream communities within three months.

2. The owner should inspect the dam for seepage during the refilling operation.

#### d. 0 & M Procedures

The owner should develop, within one (1) year after formal approval of the report, written operating procedures and a periodic maintenance plan to insure the safety of the dam.

PLATES



KEY MAP

PLATE !

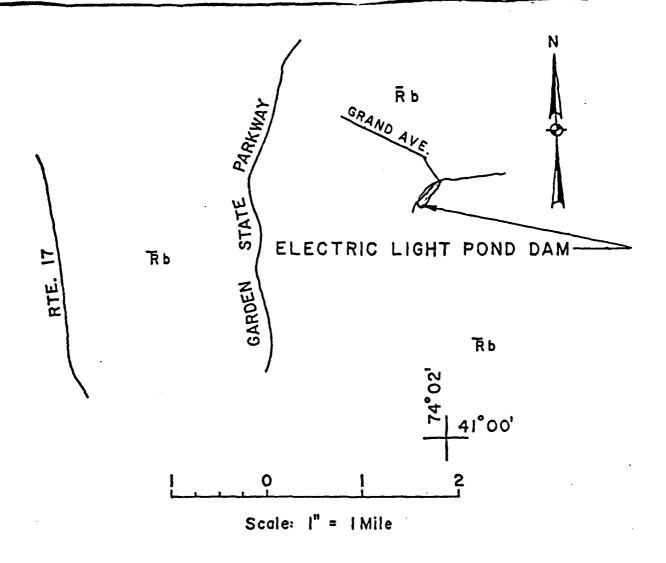


Scale in Feet (Approx.)

2,000 0 2,000 4,000 6,000 8,000 10,000

VICINITY MAP

PLATE IA



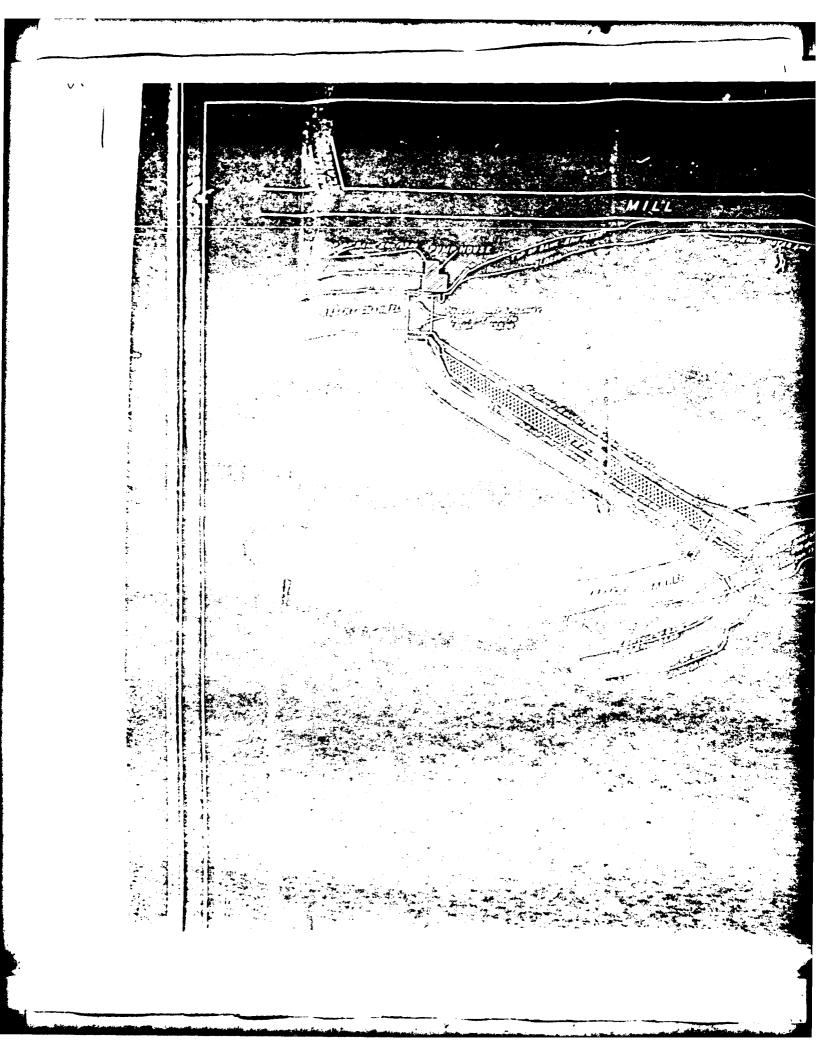
### LEGEND

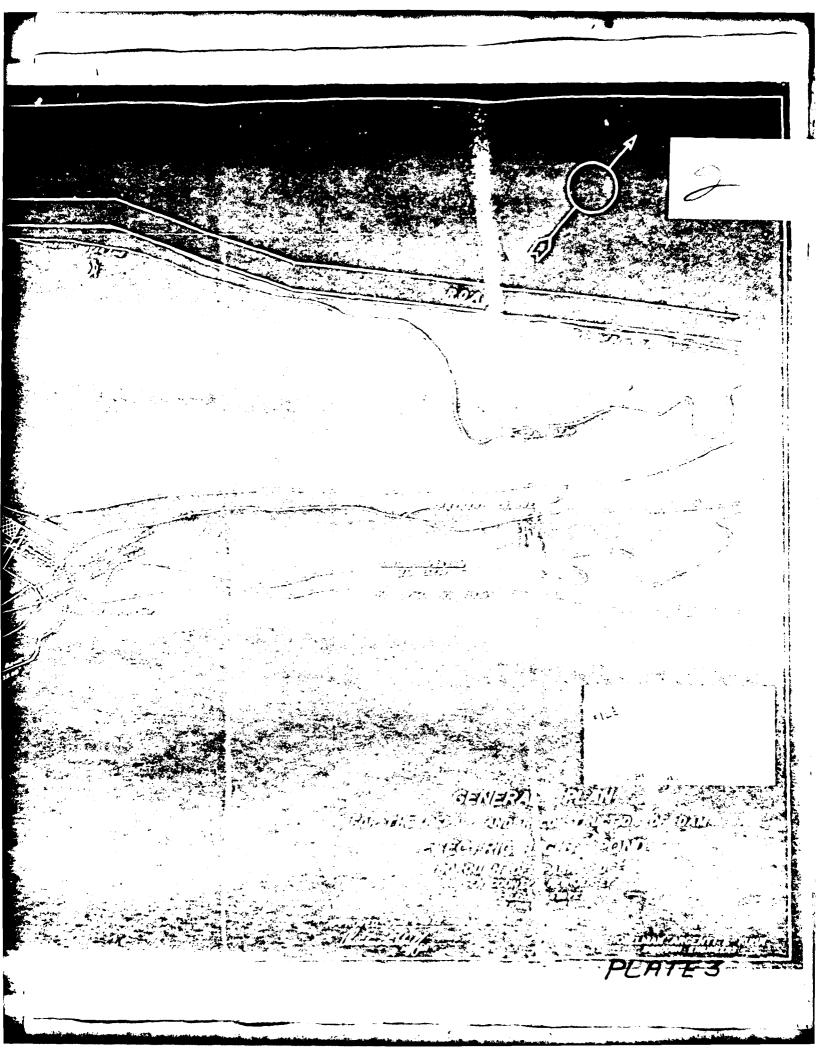
### TRIASSIC

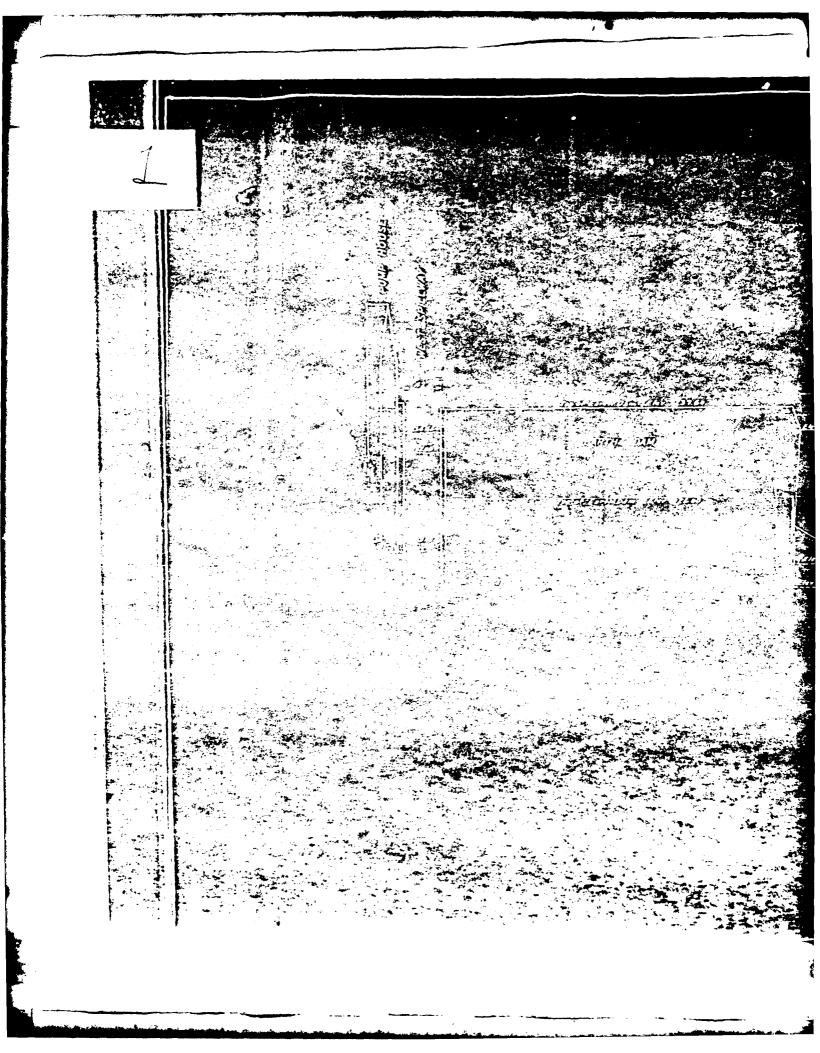
Rb Brunswick Formation
Soft Red Shale with Interbeds of Red Sandstone

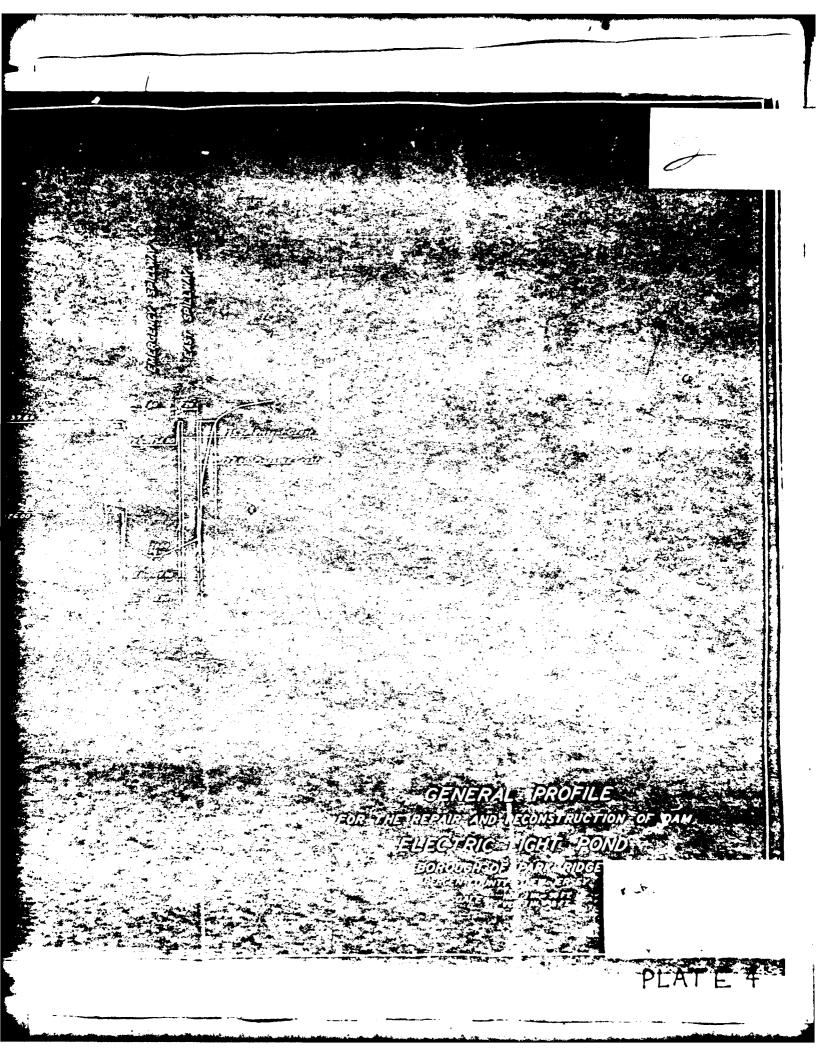
NOTE: Glacial - Fluvial Sands and Gravels Mantling Bedrock in Pascack Brook Valley not Shown

> GEOLOGIC MAP ELECTRIC LIGHT POND DAM

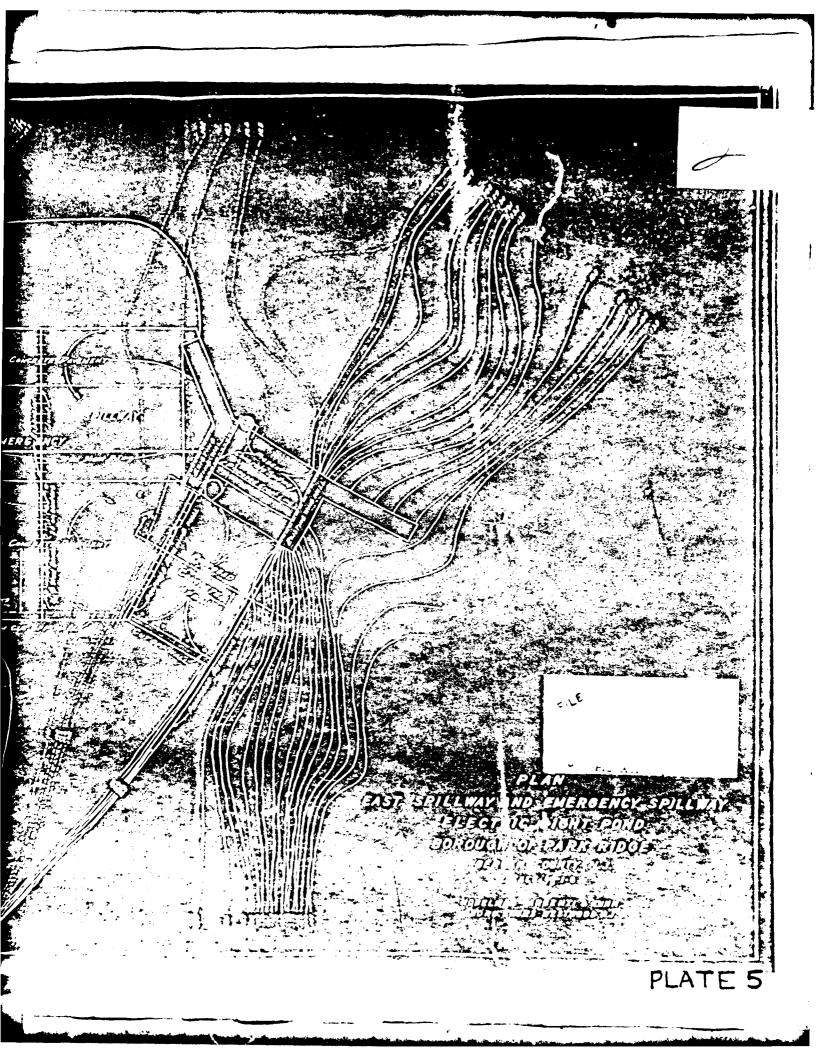




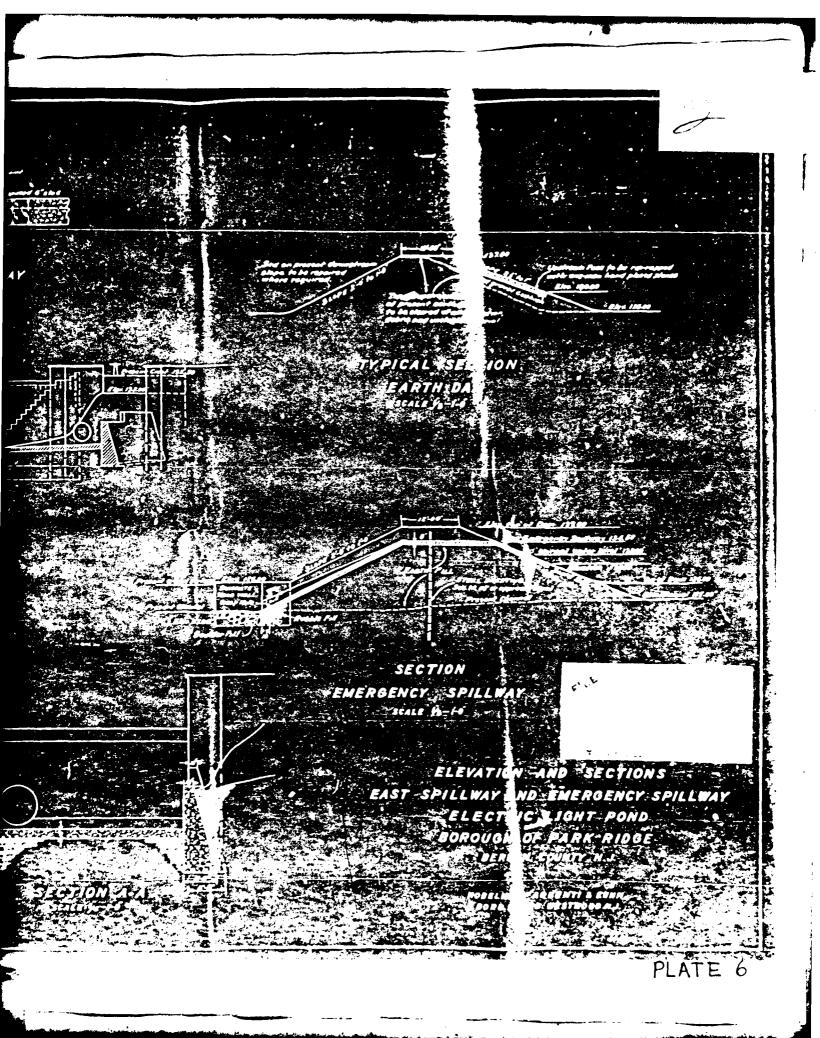


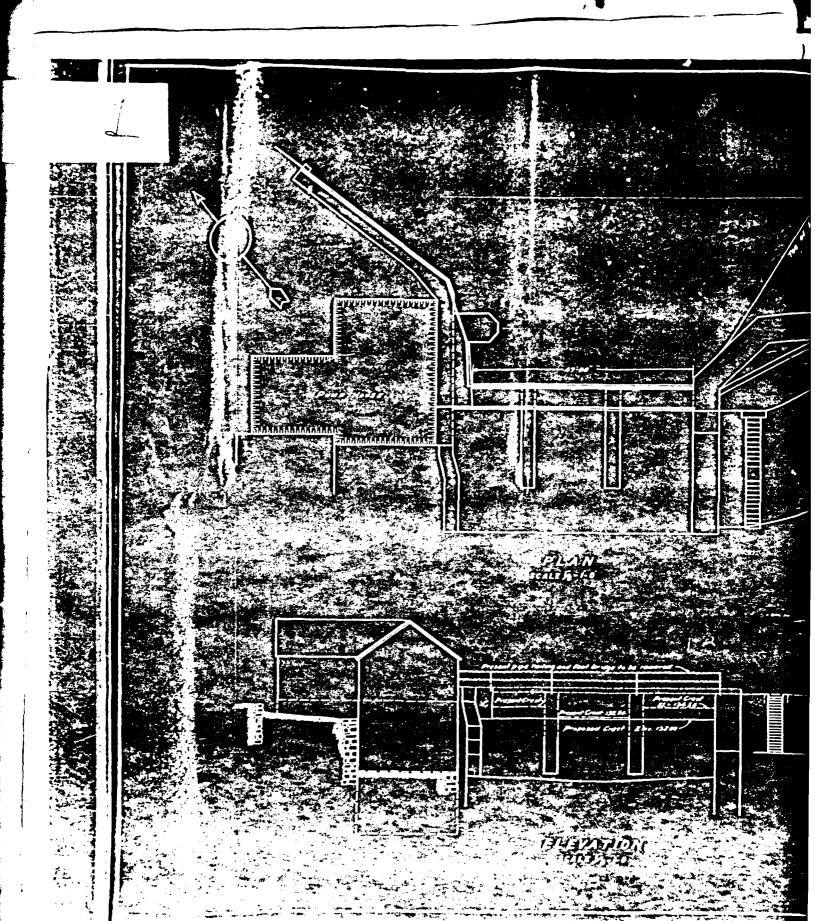


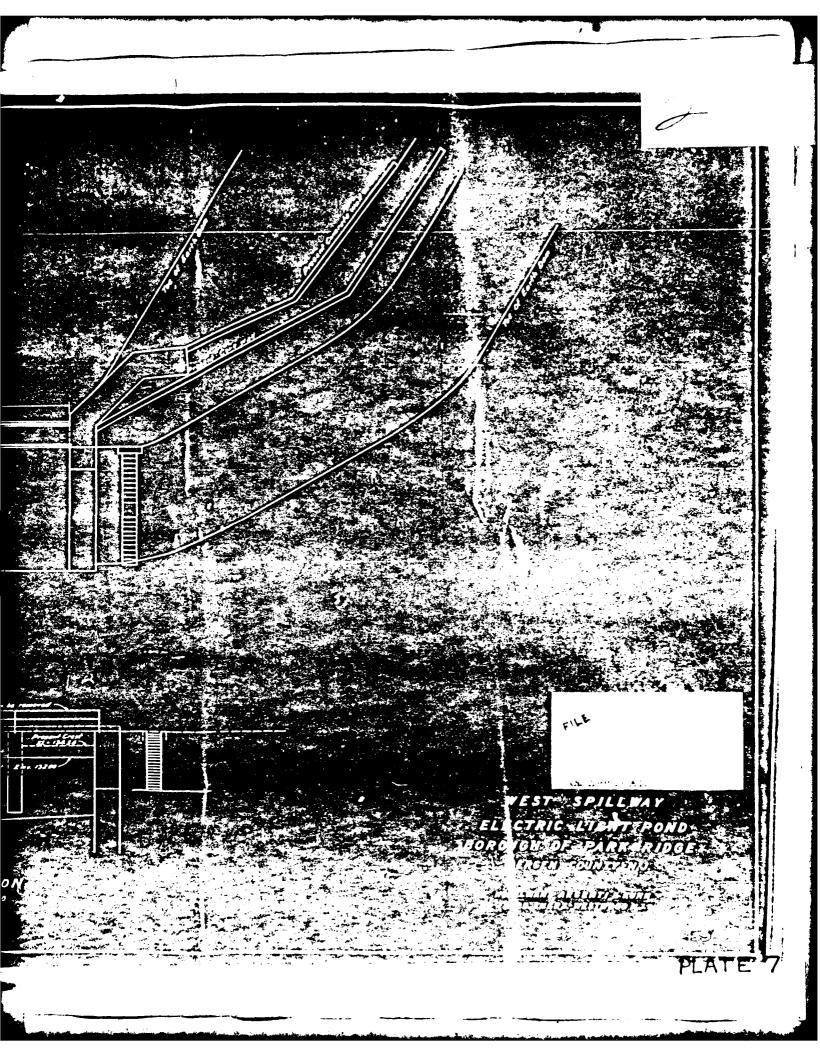




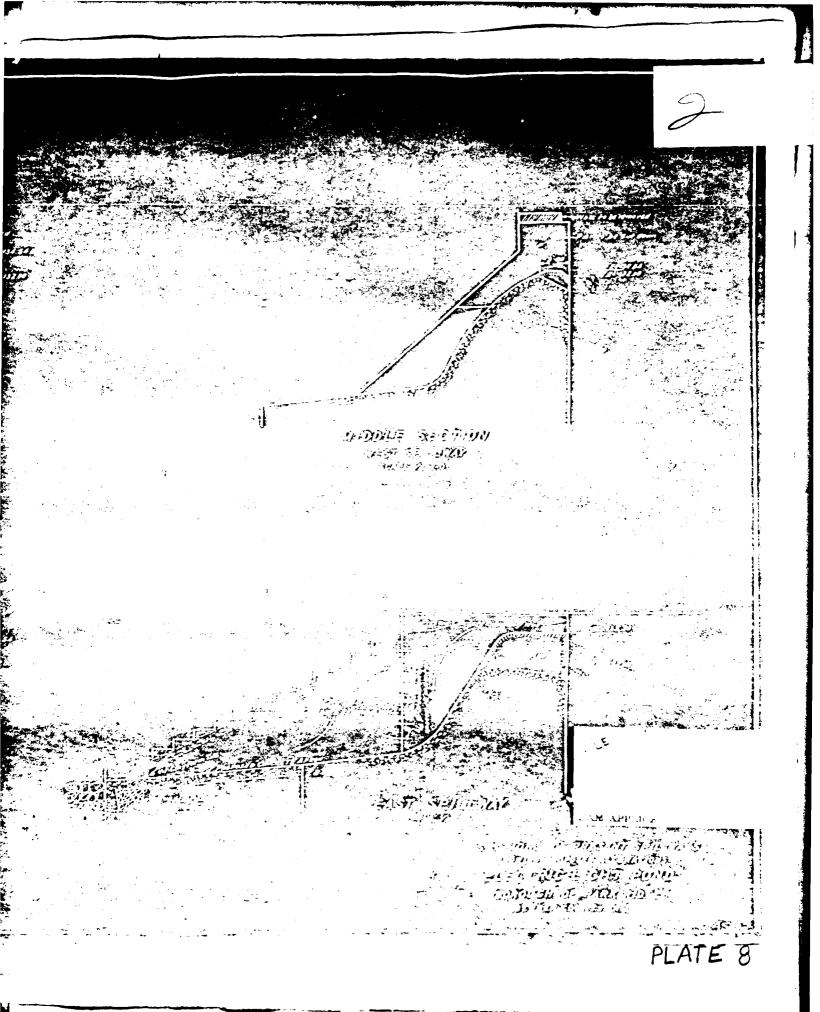
SECTION OF PAVENENT SIMUMS EXMINION POINT SEMENCY 4SPILLWAY

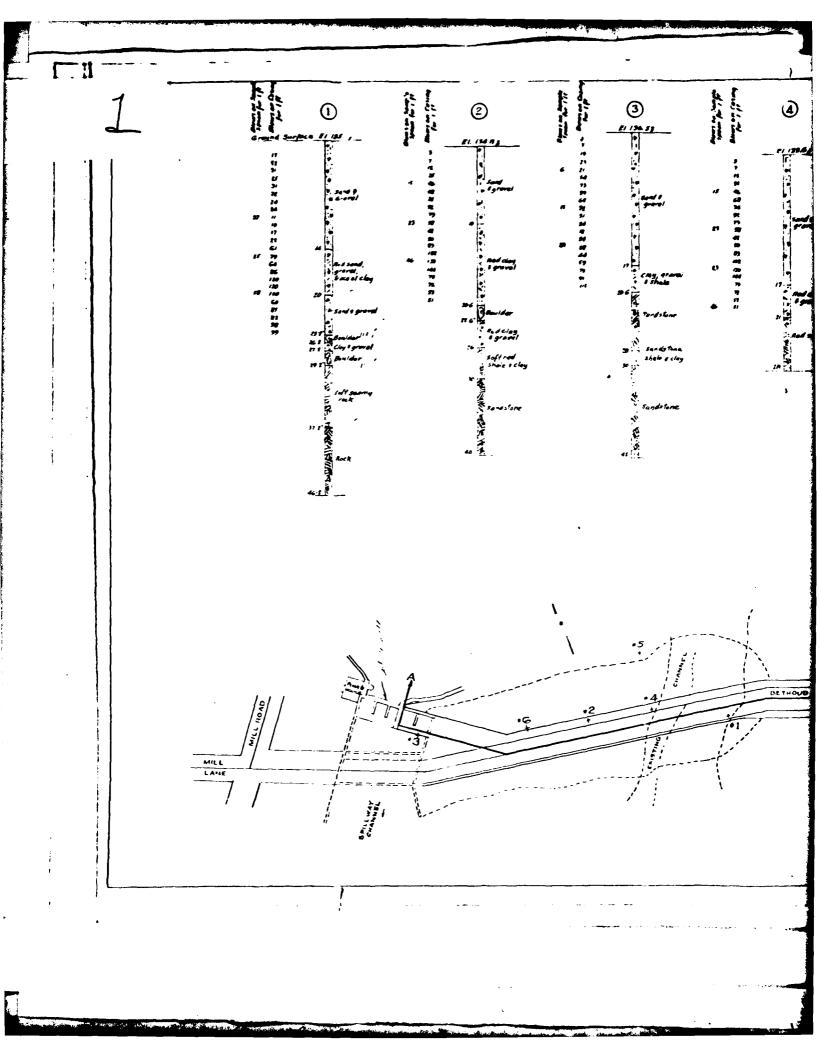






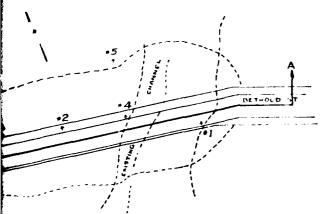
११११ इ.स. - इन्हर्स १ हेस्सी १२३८ अस्तरात्रीक्षर agriffe (Figure).





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NOTE - 250Lb Hammer 1 0 Orop



PROPOSED PARK RIDGE DAM TEST BORING DATA BOROUGH OF PARK RIDGE, N J HARLEY&GARLICK, ENGINEERS

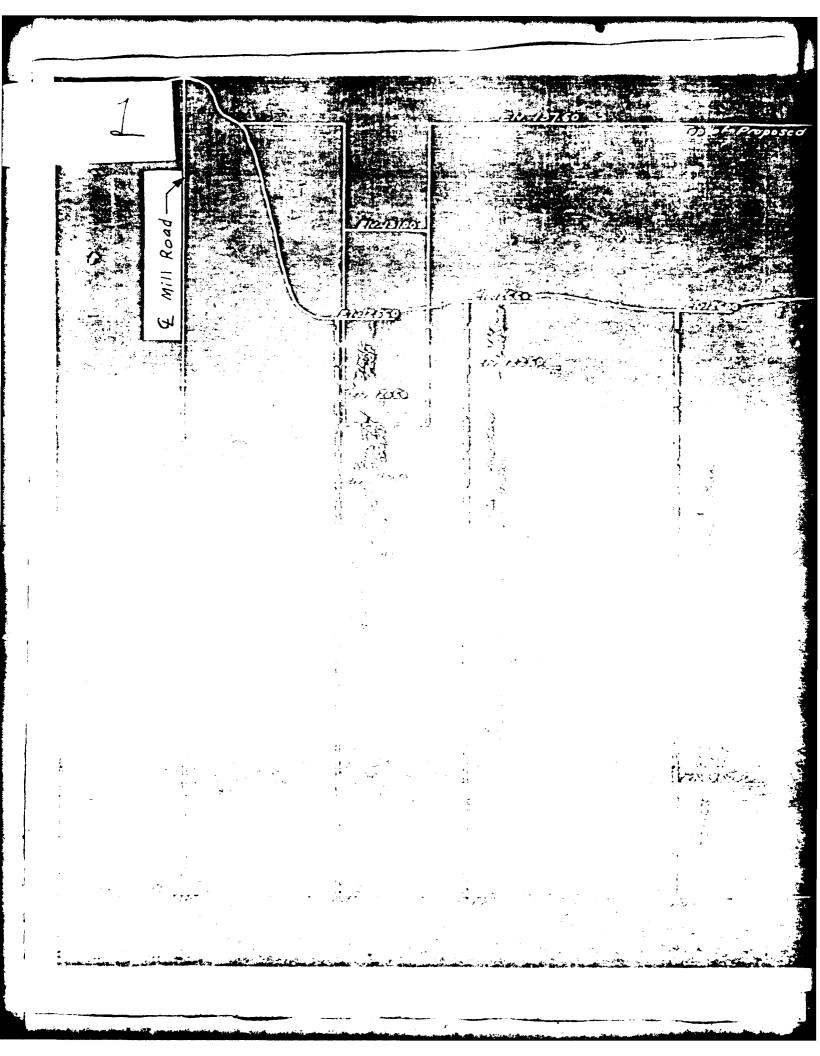
FAIRLAWN, NJ. RILEY ENGINEERING & DRILLING CO. 1733 EAST 3137 ST, BROOKLYN 10

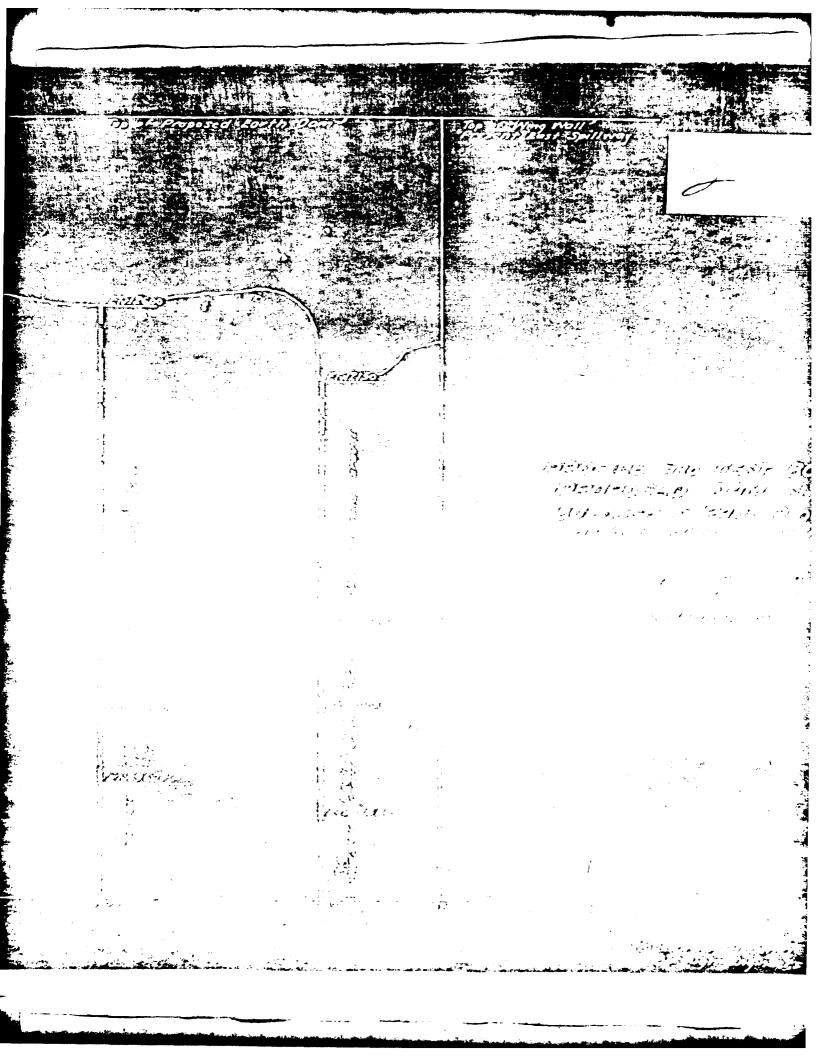
DATE- DEC 5,1946

flower to River

4 0. 9

PLATE







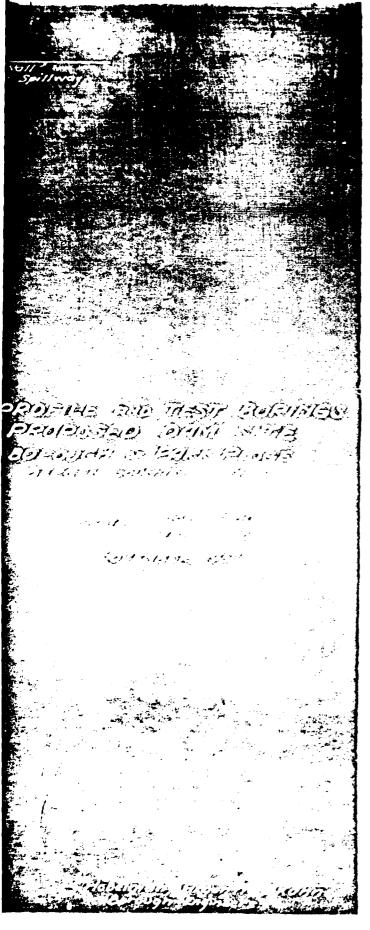


PLATE 10

APPENDIX A

CHECK LIST - VISUAL OBSERVATIONS

CHECK LIST - ENGINEERING, CONSTRUCTION MAINTENANCE DATA

CHECK LIST VISUAL INSPECTION

PHASE 1

State New Jersey Bergen County Name Dam ELECTRIC LIGHT POND

[AKA MILL POND DAM & SILVER LAKE]

Coordinators NJ-DEP

Date(s) Inspection November 12, 1979 Weather Cloudy December 3, 1979

Temperature 500F

Pool Elevation at Time of Inspection

Tailwater at Time of Inspection 116.5 NGVD

Inspection Personnel:

\* Water in reservoir was drained for current dredging operations.

November 12, 1979: Chuck Chin Henry King

Eugene Koo James McCormick

December 3, 1979:

Owner/Representative: November 12 and December 3, 1979

Thomas Lakovich

Charles E. Gasior, Borough Administrator Borough Administrator Borough of Park Ridge Park Ridge, NJ 05656

1

CUNCRETE SPILLWAYS	
VISUAL EXAMINATION OF	REMARKS AND RECOMMENDATIONS
SEEPAGE OR LEAKAGE None noticed. Water in reservoir drained for current dry dredging operations,	Inspect for seepage during the refilling operation.
STRUCTURE TO ABUTMENT/EMBANKMENT JUNCTIONS Severe spalling at left interface and at two buttresses at the west spillway. Minor spalling was noticed at the right interface of the west spillway. Severe spalling and a horizontal crack were noted on the right abutment of the east spillway.	Repair spalling and crack
DRAINS . Yes-low level outlet drains-see"OUTLET WORKS".	
WATER PASSAGES Yes-low level outlet-see "OUTLET DRAINS".	
FOUNDAT IONS Unknown	2

# CONCRETE SPILLWAYS

CONCI	
VISUAL EXAMINATION OF	REMARKS AND RECOMMENDATIONS
SURFACE CRACKS CONCRETE SURFACES Concrete slabs show cracks along emergency spillway, numerous trees growing in these cracks. A longitudinal crack exists across the east spillway.	Remove trees and repair cracks.
STRUCTURAL CRACKING None visible	
VERTICAL & HORIZONTAL ALIGNMENT Good	
MONOLITH JOINTS Good	
CONSTRUCTION JOINTS Vegetation growing in construction joints at emergency spillway.	Remoye vegetation.

### EMBANKMENT

EMISAUKMEN I	
VISUAL EXAMINATION OF	REMARKS AND RECOMMENDATIONS
SURFACE CRACKS None Noticed.	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE No visible movement or cracking at or beyond toe was observed.	·
Je.	·
VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST Good.	
RIPRAP FAILURES N/A	

EMBANKMENT	
VISUAL EXAMINATION OF OBSERVATIONS	REMARKS AND RECOMMENDATIONS
Numerous Trees, small and medium sized,growing on top of and on both sides of earth embankment and on the emergency spillway.  Concrete Core, one foot wide, visible on top of embankment for a distance of 94 feet from west spillway.  Steel Sheeting visible for distance of 21 feet from the emergency spillway.	Remove trees.
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLWAY AND DAM Minor erosion behind left abutment of west spillway	
ANY NOTICEABLE SEEPAGE None noticed. Water in reservoir drained for current dry dredging operations.	
STAFF GAGE AND RECORDER None	
DRAINS None	•

## OUTLET WORKS

VISUAL EXAMINATION OF OBSERVATIONS	REMARKS AND RECOMMENDATIONS
CRACKING & SPALLING OF CONCRETE SURFACES IN STILLING BASIN None visible.	
INTAKE STRUCTURE  A four feet diameter concrete sluice way, with trash rack, exists at the east base of abandoned powerhouse west of west spillway. Trash rack has one bar missing and some bars are damaged. A four feet diameter concrete sluice way exists at the base of east spillway. Both sluice ways in good condition.	Repair trash rack.
OUTLE: STRUCTURE Water exits from the four feet diameter concrete sluice way at west way at west base of east spillway on to a concrete apron.	
OUTLET FACILITIES  The rising stem sluice gate at the west sluice was inoperable. The concrete foundation supporting the valve stem was deteriorated.  Water from pump house mentioned above exits through two concrete notches  ( $3'\pm \times 2'\pm \& 5'\pm \times 3'\pm$ ) at south base of pump house into channel.	Replace valve. Repair stem stand concrete support.
EMERGENCY GATE Emergency spillway adjacent to east spillway.	

## UNGATED SPILLWAY

UNGATED SPILLMAT		
VISUAL EXAMINATION OF OBSERVATIONS		REMARKS AND RECOMMENDATIONS
CONCRETE WEIR See "Concrete Spillways"		
APPROACH CHANNEL Reservoir-water in reservoir was drained for current dry dredging operations.	ons.	
DISCHARGE CHANNEL Two in good condition.		
BRIDGE AND PIERS None		
		·

	NS.		1		<b> </b>	8
	REMARKS AND RECOMMENDATIONS					·
GATED SPILLWAY	OBSERVATIONS					
	VISUAL EXAMINATION OF	CONCRETE SILL	APPROÁCH CHANNEL N/A	DISCHARGE CHANNEL N/A	BRIDGE AND PIERS N/A	GATES & OPERATION EQUIPMENT N/A

## INSTRUMENTATION

VICTURE EVANTANTION OF	OBSCIDARTIONS	DEWARKS AND DESCRIMENDATIONS
MONUMENTATION/SURVEYS None	UDSENVALIONS	NETWARS AND RECORPIENDALLORS
OBSERVATION WELLS None		
WE I RS None		
PIEZOMETERS None		
OTHER None		

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	REMARKS AND RECOMMENDATIONS		·			
RESERVOIR	OBSERVATIONS	fry dredging operations. : instability				
	VISUAL EXAMINATION OF	SLOPES Water in reservoir was drained for current dry dredging operations. Moderate side slopes, no indication of slope instability	SEDIMENTATION Reservoir is currently being dredged.	·		

# DOWNSTREAM CHANNEL

DOM	
VISUAL EXAMINATION OF OBSERVATIONS	REMARKS AND RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.) Condition of both channels good. A roadway bridge crosses over east channel approximately 700 feet from the east spillway.	
SLOPES 2 horizontal to 1 vertical.	
APPROXIMATE NUMBER OF HOMES AND POPULATION A municipal building (Borough of Park Ridge), a recreation area and a lumber yard approximately 1200 feet from east spillway.	

### CHECK LIST ENGINEERING DATA DESIGN, CONSTRUCTION, OPERATION

ITEM	REMARKS
PLAN OF DAM	Available on microfilm at NJ Department of Environmental Protection (NJ-DEP), 1474 Prospect Street, P.O. Box CN-O29 Trenton, NJ 08625
REGIONAL VICINITY MAP	AvailableBergen County Map and U.S.G.S. Quadrangle sheet for Park Ridge, New Jersey-New York
CONSTRUCTION HISTORY	No formal history exists, but it can be deduced from available plans and drawings
TYPICAL SECTIONS OF DAM	Available on microfilm at NJ-DEP
HYDROLOGIC/HYDRAULIC DATA	No hydrologic data. Hydraulic data available on microfilm at NJ-DEP
OUTLETS - PLAN	Available on microfilm (NJ-DEP)
- DETAILS	Available in microfilm (NJ-DEP)
- CONSTRAINTS	None
- DISCHARGE RATINGS	Not available
RAINFALL / RESERVOIR RECORDS	Not available

CHECK LIST ENGINEERING DATA DESIGN, CONSTRUCTION, OPERATION (continued)

W31.1	REMARKS
DESIGN REPORTS	None available.
GEOLOGY REPORTS	Ayailable. U.S.G.S. Geologic Overlay Sheet for Bergen County and Engineering Soil Survey of New Jersey, Report # 4Bergen and Hudson Counties, by Rutoers University.
DESIGN COMPUTATIONS ) HYDROLOGY & HYDRAULICS ) DAM STABILITY ) SEEPAGE STUDIES )	None available
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD	None available Test boring data, dated 1946 & 1951, available on microfilm at NJ-DEP. None available None available
POST-CONSTRUCTION SURVEYS OF DAM	None
BORROW SOURCES	Unknown
SPILLWAY PLAN - SECTIONS ) - DETAILS )	Available on microfilm at NJ-DEP

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CHECK LIST ENGINEERING DATA DESIGN, CONSTRUCTION, OPERATION (continued)

ITEM	REMARKS
OPERATING EQUIPMENT PLANS AND DETAILS	None available
MONITORING SYSTEMS	None
MODIFICATIONS	Repair and reconstruction, 1952. Available on microfilm at NJ-DEP,
HIGH POOL RECORDS	Not kept
POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	Inspection report for Borough of Park Ridge, Bergen County, NJ, 1978 by A.G. Lichtenstein, and Associates, Inc., Teaneck, NJ
PRIOR ACCIDENTS OF FAILURE OF DAM - DESCRIPTION - REPORTS	Available on microfilm at NJ-DEP, which states that failure occurred during July 23, 1945 flood.
MAINTENANCE OPERATION RECORUS	None known to exist

APPENDIX B

**PHOTOGRAPHS** 

(Taken on December 3, 1979)

Note: Water in reservoir was drained for dry dredging operations when photos were taken .



Photo 1 - View of West spillway from downstream. Abandoned power house is at left. Portion of earth embankment is at right.



Photo 2 - Detail showing spalling of the two buttresses, abutment and wingwall of West spillway. View is from downstream.

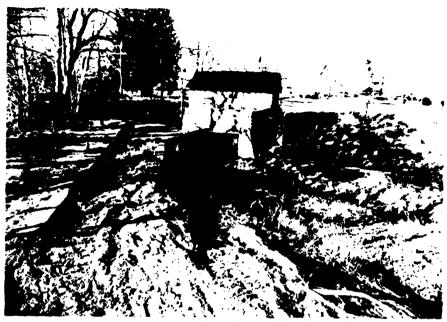


Photo 3 - View from reservoir side with dam and concrete core visible at left. The West spillway, adjacent to the abandoned power house, can be seen in center.

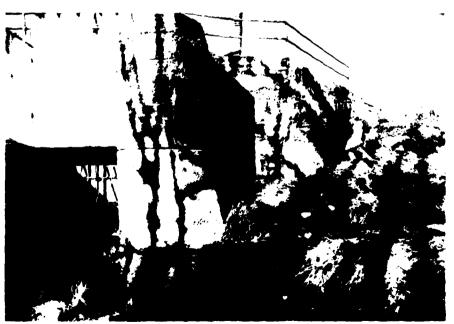


Photo 4 - View of retaining wall at right side of West spillway and base of abandoned tower. Note vertical crack and spalling.



Photo 5 - View of West spillway with reservoir on right. Note sluice way, valve and base of abandoned power house at top.



Photo 6 - Detail of sluice way at reservoir side of West spillway. Note missing bar from trash rack.



Photo 7 - View of the East spillway from reservoir side. Note horizontal crack and spalling of right abutment.



Photo 8 - View of reservoir from East spillway showing current dredging operations.

Photo 9 - Detail showing spalling, exposed rebar and crack in right abutment of East spillway. Portion of emergency spillway is shown at right.





Photo 10 - Detail showing vertical crack in left abutment of East spillway and the crack across spillway.



Photo 11 - View of downstream channel from West spillway (at bottom).

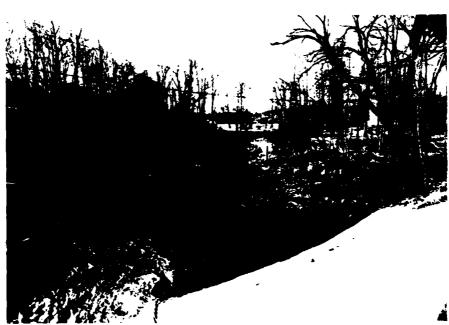


Photo 12 - View of East downstream channel. Sluice way water from under East spillway is shown at left and portion of emergency spillway at right.



Photo 13 - View of East channel, looking downstream, showing roadway bridge approximately 700 feet from the East spillway.



Photo 14 - View, looking upstream, of East and West channels merging approximately 800 feet from the East spillway. East channel is on right.



Photo 15 - View, looking upstream, toward East spillway on right center and portion of emergency spillway adjacent to it, on the left. Note sluiceway under East spillway. Embankment and West spillway is out of photo on viewer's left.

APPENDIX C

SUMMARY OF ENGINEERING DATA

#### CHECK LIST HYDROLOGIC AND HYDRAULIC DATA ENGINEERING DATA

Name of Dam: <u>ELECTRIC LIGHT POND DAM</u>
Drainage Area Characteristics: 14.2 square miles
Elevation Top Normal Pool (Storage Capacity): 132.0 NGVD (18 acre-ft.)
Elevation Top Flood Control Pool (Storage Capacity): N/A
Elevation Maximum Design Pool: 137.84 NGVD (SDF pool: 65 acre-feet)
Elevation Top Dam: 137.60 NGVD (63 acre-feet)
SPILLWAY CREST: a. Elevation 132.0 for east and west, 134.5 for emergency
b. Type Ungraded concrete ogee for East & West, trapezoidal weir for emergency c. Width 9 ft. (east); 6 ft. (west); 12 ft. (emergency)
d. Length 20 ft. (east), 47 ft. (west), 66 ft. (emergency)
e. Location Spillover <u>Not observed due to drain flow from low level pipe</u> Water in reservoir drained for dry dredging  f. No. and Type cf Gates <u>None</u>
OUTLET WORKS:
a. Type 2-48-inch diameter low level outlet
b. Location  One located on the west of west spillway through power- house and other located at the west of east spillway  c. Entrance Inverts  124.3 ft. (NGVD, west) 122.45 (NGVD, east)
d. Exit Inverts 122.3 NGVD (Estimated-opening from power house)
e. Emergency Draindown Facilities <u>2-48-inch pipe with manual operated</u>
gate valves HYDROMETEOROLOGICAL GAGES:
a. TypeNone
b. Location None
c. Records None
MAXIMUM NON-DAMAGING DISCHARGE: 4,634 cfs @ 137.6 NGVD

APPENDIX D

HYDROLOGIC COMPUTATIONS

scale I" = 1 Mile
ELECTRIC LIGHT POND DAM
DRAINAGE BASIN

0

FREDERIC R. HARRIS, INC.	Electric Mont Poll	SHEET NO. 1 OF 13
	COMPUTED BY EKO CHECKED BY CLC.	DATE 12/4179
Size Chamina	£-7-3-1	

Surface Area of MAN IMPOUNDMENT	7 Acre
AVINIA = DEOTH	9 7=
STRUCTURAL HEREAT OF DAY	20.6 7
TIZE CLATIFICATIONS	Snall

# Horard Patential Curricular

Posson recreation social police race fort

Hazard potential class interior

1/2 PMF

H.00

Hyprologic on the

THE HEC-1 26 WILL BE USED TO KOUTE THE

There 18115 Souder Method

Ct = 4.2 640 Cp = = = 20

(Supplied to G. Saule Us some the of the to

D. A. : 14.252. ME

FREDERIC R. HARRIS, INC. SUBJECT NO LIGHT DITT GROUP XTT SHEET NO. 2 OF 12

CONSULTING ENGINEERS

COMPUTED BY JEC. CHECKED BY CLC. DATE 12/6/19

# PROTESTATION

From Fig. 15. Zone 1 (ret Design of Small Dam 1977 Probable May Presidence = 25 Fairs to 6 hrs

Diration and 14.2 35 mil men

Dura ho.	(hrs)	ن ن	es PMP
6	#0:10 1 96	tone 6	AVENUE , value are reduced 96,5
12		106	106.5 by 19.5% to
24	1165	i+4	115.3
48	1240	123	123.5 Misalyanu - Of Source
			TIME - C. N. V.

### UNIT HERF GARA

$$C_p = \frac{530}{640} = 693$$

$$t_0 = C_t \left( L L_c \right)^{0.3}$$
= 4.3 (9.12 × 5.05) 0.3 = 13.57 hrs

## INFILTRATION DATA

LAND USE 1. 2 Urban 12 Voelists

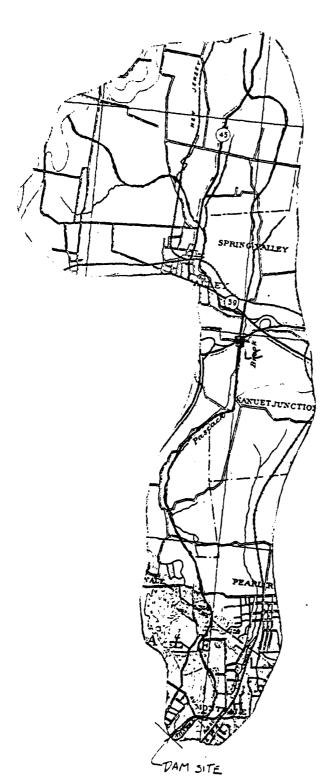
USE INITIAL INFILTPACION 1.5 ind CONSTANCE INFLETRATION 0.15 In/hr

#### FREDERIC R. HARRIS, INC.

CONSULTING ENGINEERS

SUBJECT NJ. PAM 1115	PECTION GR	حزں ز	XVII
BLESTICK LIGHT S			
COMPUTED BY B-KOD			_

SHEET NO. 3 OF 12 JOB NO. LV A 1 -0/ DATE 12/6/79



L = Length of Stream = 1.12 mile

Le = He - tream hearth = 1.12

His outflow at Dan = te

to a point Directe to

Lenter of significant

The river basin

Scale 1= 1 mile

ELECTRIC LIGHT POR FAM

Diamise 115:1

CONSULTING ENGINEERS

SUBJECT NJ DAM INSPECTION GROUP WIT SHEET NO. 4 OF 12 COMPUTED BY FKO CHECKED BY CL.C. DATE 12/6/79

ELEVATION - AREA - CAPAUTY PELATIONSHIP

INFORMATION Oblained from DEGE and General plan of Reconstruction 124.2 132.0 137.6 140. 150 Svince AREX 12) 0

\* Wanted Elect of Total of Lake at I There HEC 1 DR program will be die street a connected from Empre was and Meration.

#### LOW LEVEL CAPLETS

Electric with point was design with 2 strice auter Controlled A & concrete pipes in level contlet interes price which are located through the end spilling out of our to the foundance one fraunther interpreted for arriving see park tile de day in operation tille form.

FREDERIC R. HARRIS, INC.	SUBJECT NJ DAM 1 ELECTRIC MG T POND COMPUTED BY BLC	CHECKED BY.		SHEET NO. 5 or /2  JOB NO. 12 /6 /-0  DATE 12/6/-0
	Ly-16, ( Estimate 1, 1, 15) 1725 = 67 L2 = 66	C2 = 450 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 +	12 + C. L.H.	= 1006 = 2461 = 4634 272 = 9152 5.16 = 13751 5.16 = 13751
- hom	13450 PAST PART PART		R=any F	1006 2027 + 424 = 246 3374 + 1260 = 4636 475 + 2262 + 2272 = 4152 6761 + 2962 + 6216 = 12751
	T		\rangle \alpha'.	
	وا		·" .	10 12 10 14 17 W
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V.1 14	455'		٦	3
Top CF GAPTH 117	ų		7	2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	957		7	3 3 3 3 3
			7_	67
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			<u>*</u>	$\frac{1}{2} \frac{2}{2} \frac{2}{2} \frac{2}{2} \frac{2}{2} \frac{2}{2} \frac{2}{2}$
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	·		73	1345. 1345. 137. 137. 140.0

FREDERIC R. HARRIS, INC.

SUBJECT 1 DATE TO GROUP THE SHEET NO. 6

ELECTRIC MIGHT POND

COMPUTED BY 1215 CHECKED BY 64.6.

DATE 12/6/ 57.5 Energenel Spillars, crest প্ৰ Spillouny crest. 140 136 139 132 13 135 13+ 133 125 137

ナペラ

たいていまる

SUBJECT NJ 1467 GROUP ZVI. SHEET NO. 7 OF JZ.

ERCYIC LIGHT FULL JOB NO. 10-A73-01

COMPUTED BY RIC CHECKED BY C.L.C. DATE 12/7/79

50 -

ن وس Outslow CS

Overtopping of Iam occure et Ele 127.6 with Q=4845 c== (~ 45% FMF)

40.0

FREDERIC R. HARRIS, INC. SUBJECT NJ DON THE GOOD SHEET NO. 8 OF 12

CONSULTING ENGINEERS

COMPUTED BY SK CHECKED BY C.L.C. DATE 2/11/80

Sens:	wity Ar	alyris su	IM MAKY				
Brode W.I.H	Side slope	Prench botton Ele.	41	Initial water	Fail clev.	Max. Peak	
40	1	126	0.5	132	13.17	5490	
40	1	126	0.5	172	1=7.84	6381 -	<b>4</b> -
40	. 1	120	0.5	1-2	137.80	6330	
40	)	101	0.5	132	137.75	6260	

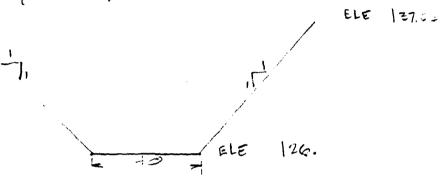
R. HARRIS, INC. SUBJECT NIDAT INCID GIOUP VI SHEET NO. 9 OF 12

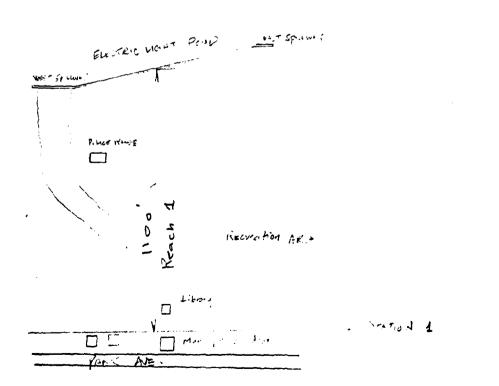
ELECTRIC L'19T POIL

JOB NO. 10-45

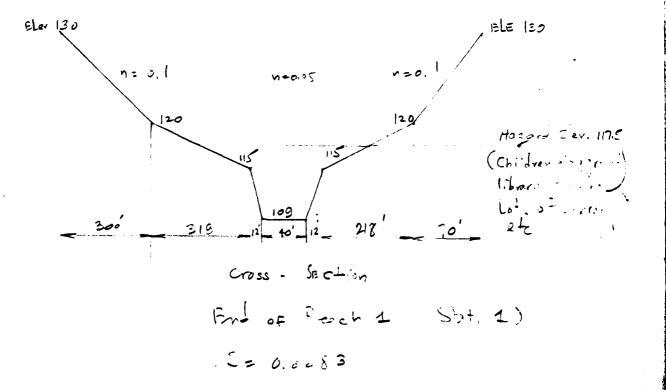
# BIREACH ANALYSIS

Based on Sensitivity analysis, the breach begins to develop when the Lake Stage to reach zeention 137. Est with max. seak out slow (C.:47+ i rear than the top of don.





FREDERIC R. HARRIS, INC. SUBJECT 1 DOM THE GYOLF THE CONSULTING ENGINEERS



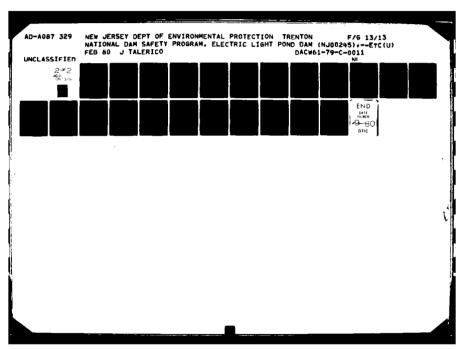
SUBJECT NOT LIM SAITU ENST POP. GOUP SUI
ELECTRIC LIGHT FORD

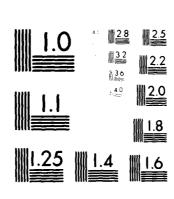
CHECKED BY GK CHECKED BY C.LC. Stage Elev Resulting from failure of Dam (2pmf) 118 Stage Elev. recultiv from non- 5 are: Overtoping April ( Snd of Kroch, 1) Stack 6 60. 111 45 TIME (hs)

FREDERI	C R. HARI	RIS, INC.	SUBJECT	Man +	<u> </u>	<u></u>		SHEET NO	. <b>ـــل</b> ـــــــــــــــــــــــــــــــــ	12 or13
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F	y Singi	ti-frontie	* Assume	ave. love	r Aley	122.5+12	11.5 1/2 = <b>/22</b>		· ins	
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MICROCOPY RESOLUTION TEST CHART NATIONAL BUREAU OF STANDARDS 196 A

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END-JF-PERIOD FLOW

N J DAM SAFETY INSPECTION PROGRAM——GROUP XVII 10A8301 N J 00245 ELECTRIC LIGHT FOND, BERGEN COUNTY, NJ HULT RATIO ROUTING, PRC-HARRIS INC., WOODBRIDGE, N.J JOB SPECIFICATION JOB SPECIFICATION NMIN IDAY IHR ININ HETRC IFLT IPRT NGTAN JOPER NWT LROPT TRACE 5 0 0 0 1 0 5 0 0 0	MULTI-PLAN ANALYSES TO BE PERFORMED  NPLAN= 2 NRTIO= 1 LRTIO= 1  ***********************************	SUB-AKEA RUNOFF COMPUTATION HYDROGRAPH THROUNG ELECTRIUC LIGHT POND ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 0 0 0 0 0 0	HYDROGRAPH LATA TRSDA TRSPC RATIO ISNOW ISAME LOCAL 14.20 .81 0.000 0 1 0 PRECIP DATA R12 R24 R48 R72 R96 106.50 115.30 123.50 0.00 0.00	LOSS DATA  ERAIN STRKS RIIDK STRTL CNSTL ALSMX RIIMP  0.00 0.00 1.00 1.50 15 0.00 0.00  UNIT HYDROGRAPH DATA  13.60 CP= 83 NTA= 0	RECESSION DATA  ORCSN=05 RIDR= 2.00  AND TP ARE IC=38.47 AND R= 8.85 INTERVALS	ORDINATES, LAG= 13.46 HOURS, CP= .82 VOL= 1.00 97. 126. 155. 185. 215. 214. 387. 413. 440. 465. 490. 514. 578. 578. 577. 574. 569. 562. 491. 470. 445. 415. 378. 338. 194. 173. 155. 139. 124. 111. 21. 19. 17. 15. 13.
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1THE DAN BREACH HYPROGRAPH WAS DEVELOPED USING A TIME INTERVAL OF .010 HOURS DURING BREACH FORMATION.

DOWNSTREAM CALCULATIONS WILL USE A TIME INTERVAL OF .500 HOURS.

THIS TABLE COMPARES THE HYDROGRAPH FOR DOWNSTREAM CALCULATIONS WITH THE COMPUTED BREACH HYDROGRAPH.

INTERMEDIATE FLOWS ARE INTERPOLATED FROM END-OF-PERIOD VALUES.

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	ERROR	(CFS)	o.	-18.	-21.	-23.	26.	-27.	-27.	26.	-24	-20.	-16.	-11.	4	m	10.	19	<b>58</b>	38.	23.		-31.	-50.	-63.	-77.	-86.	-92
COMPUTED	- BREACH -	(CFS)	5425.	5463.	5484.	5506.	5528.	5548.	5567.	5585.	5602.	5618.	5632.	5646.	5659.	5671.	5683.	5693.	5703.	5713.	5746.	5796.	5838.	5876.	5911.	5942.	5970.	5996.
INTERPOLATED	BREACH HYDROGRAPH	(CFS)	5425.	5445	5464	5483.	5502.	5521.	5540.	5559	5578	5597.	5617.	5636.	5655.	5674.	5693.	5712.	5731.	5750.	5769.	5789.	5808	5827.	5846.	5865.	5884.	5903.
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5     117.6     117.6     117.6     117.6     117.6     117.6     117.5     117.9       3     117.2     117.0     116.9     116.8     116.3     116.0     115.8       1     114.8     114.1     113.8     113.5     113.2     112.7     112.7       4     112.1     111.9     111.7     111.5     111.4     111.1     110.9       7     110.6     110.5     110.4     110.4     110.3     110.3     110.2	5 117.6 117.6 117.6 117.6 117.6 117.5 117.4 117.5 117.4 117.2 117.0 116.9 116.8 116.3 116.0 115.8 117.6 117.5 117.4 117.7 114.1 113.5 113.2 113.0 112.7 112.1 111.9 111.7 111.5 111.4 111.3 111.1 110.9 110.6 110.5 110.5 110.4 110.3 110.3 110.2 PEAK 4-MOIR 24-MOIR 72-MOIR 70741 100.104	5 117.6 117.6 117.6 117.6 117.6 117.5 117.4 117.5 117.4 117.2 117.0 116.9 116.8 116.3 116.0 115.8 117.6 117.5 117.4 117.5 117.4 117.5 117.6 115.8 117.6 117.5 117.0 115.8 117.7 117.5 117.4 117.3 117.1 110.9 110.5 110.5 110.5 110.7 110.4 110.3 110.3 110.2 FEAK 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME CF8 5490. 5328. 1525. 180727	5 117.6 117.6 117.6 117.6 117.6 117.5 117.5 117.5 117.5 117.5 117.2 117.0 116.9 116.8 116.3 116.0 115.1 114.8 114.1 113.8 113.2 113.0 112.1 111.9 111.7 111.5 1113.2 113.0 110.0 110.5 110.5 110.4 110.4 110.3 110.1 110.4 110.5 110.5 110.4 110.4 110.8 110.1 110.3 110.1 110.5 110.5 110.4 110.5 110.7 110.8 110.1 110.3 110.1 110.3 110.1 110.3 110.2 110.3 110.3 110.1 110.3 110.2 110.3 110			16.		16.8	_	17.		7	117.5	1 1 1 1	
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,		THOU	INCHES MN AC-FT THOUS CU M		3.49 88.65 2642. 3259.	9 5.24 5 234.80 6997. 8631.	4 9.86 0 250.56 7467. 9210.	9.87 2.0.60 7468. 9212.	9.87 \$0.60 7468. 9212.	•	:
					MAXIHUM STOKAGE	TORAGE =	22.	,	i .		
MAXIMUM STAGE IS		117.6									
	***	*	***	****	•			- 被收款的债券的债券	特殊 计多数 计图	***	
	PEAK FLOI	H AND SI	PEAK FLOW AND STORAGE (END OF PER Flows in Cubi Area I	ND OF PER S IN CUBI AREA I	Hoz	JD) SUMMARY FOR MULTIPLE FEET PER SECOND (CUBIC I SQUARE MILES (SQUARE KII	NR MULTIPLE PLAN-KAT IND (CUBIC NETERS PE (SQUARE KILOMETERS)	- 22	ECONOMIC COMPUTATIONS SECOND)	IONS	
OPERATION	STATION	Ą	AREA PLAN		RATIO 1 .50	A A	RATIOS APPLIED TO FLOWS	TO FLOWS			
HYDROGRAPH AT	NT LAKE	14.20	78)		5491. 155.48)( 5491. 155.48)(			;			
KONTED TO	DAME	14.20	20 78)	7,7	6381. 180. 691( 5490. 155. 47)(						
ROUTED TO	REACH1	14.20	. 20	- H - H	6196. 175.45)( 5490. 155.45)(	•	÷				
						BUMMARY OF DA	DAM BAFETY ANA	ANALYSIS			
PLAN		:	ELEVATION STORAGE OUTFLOW		INITIAL 132.	132.00 23.00 0.	SPILLWAY CREST 132.00 23.	T0P	OF DAN 137.60 68. 4634.		
	~	RATIO OF PHF	MAXIMUM RESERVOIR W.S.ELEV		HAXIHUM DEPTH OVER DAM	MAXIMUM STORAGE AC-FT	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS	TIME OF MAX OUTFLOW HOURS	TIME OF FAILURE. HOURB	
		.50	137.85	ю	23	70.	6381.	3.17	51.50	51,00	
PI AN	N		ELEVATION STORAGE OUTFLOW	TION BE DU	INITIAL 132.	. VALUE : 00 23. 0.	SPILLWAY CREST 132.00 23.	106	0F DAH. 137.60 68. 4634.		
	_	RATIO	. MAXIMUM	r	MAXIMUM	MAXIMUM	MAXIMUM	DURATION	TIME OF	TIME OF	

	,					:	
FAILURE HOURS	00.0		-				
MAX DUTFLOW HOURS	52.00			•			
OVER TOP HOURS	8.00		TIME	51.50	•	TIME	52.00
OUTFLOW 0	5490.	STATION REACHI	. MAXINUM STAGE, FT	118.0	STATION REACHI	MAXINUM STAGE, FT.	117.6
BTORAGE AC-FT	71.	PLAN 1	MAXINUM . FLOW, CFS	6196.	PLAN 2	MAXIHUM FLOW, CFS	5490.
DEPTH OVER DAM	.27	4	RATIO	90	_ <b>ਰ</b>	RATIO	8.
RESERVUIR W. S. ELEV	137.87				•		

